ELECTRICITY DISTRIBUTION LICENCE

Jemena Electricity Networks (VIC) Ltd
ABN 82 064 651 083

As varied on
24 September 2008
ELECTRICITY DISTRIBUTION LICENCE

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1. DEFINITIONS AND INTERPRETATION

1.1 In this licence, words and phrases appearing like this have the meaning given to them in part 1 of schedule 1.

1.2 This licence must be interpreted in accordance with the rules set out in part 2 of schedule 1.

2. GRANT OF LICENCE

2.1 Subject to the conditions set out in this licence, the Licensee is authorised to distribute or supply electricity.

2.2 Under this licence, the Licensee may only distribute or supply electricity to supply points located in the Licensee's distribution area.

3. TERM

3.1 This licence first had effect on 3 October 1994 and has been varied on the dates set out in schedule 3.

3.2 The Commission may revoke this licence in accordance with clauses 3.3 or 3.4.

3.3 The Commission may at any time agree with the Licensee that this licence should be revoked, in which case the term of this licence ends on the day agreed.

3.4 The Commission may at any time give notice of revocation in accordance with clause 3.5 to the Licensee if:

(a) the Licensee does not comply with an enforcement order or an undertaking; and

(b) the Commission is satisfied that revocation of this licence is necessary having regard to the objectives,

in which case, subject to clause 3.6, the term of this licence ends on the expiration of the period of the notice.

3.5 The Commission must give at least 20 business days notice of revocation to the Licensee under clause 3.4.

3.6 The term of this licence does not end at the expiration of the period of a notice of revocation given under clause 3.4 if, before the expiration, the Licensee
complies with the enforcement order or the undertaking (as the case may be).

4. USE OF SYSTEM AGREEMENTS

4.1 The Licensee:

(a) must within 40 business days of a date nominated by the Commission in a communication given to the Licensee; and

(b) may at any other time,

prepare and submit to the Commission a proposed default use of system agreement for approval by the Commission.

4.2 If the Commission has received a proposed default use of system agreement from the Licensee under clause 4.1, the Commission may:

(a) approve it as submitted;

(b) if there is not an existing default use of system agreement, approve it with amendments following consultation by the Commission on its proposed amendments; or

(c) not approve it.

4.3 If:

(a) the Commission has received a proposed default use of system agreement from the Licensee under clause 4.1; and

(b) at the end of 60 business days after the day on which the proposed default use of system agreement was received by the Commission (or such longer period after that day not exceeding 30 days as notified by the Commission to the Licensee), the Commission has not:

(1) approved (with or without amendment) the proposed default use of system agreement; or

(2) advised the Licensee that the proposed default use of system agreement will not be approved,

the Commission will be deemed to have approved the proposed default use of system agreement.
4.4 Where a retailer or other person who has made an application for a retail licence requests the Licensee to offer a use of system agreement (for a period when no use of system agreement otherwise would be in force), the Licensee must offer to enter into a written use of system agreement in the form of the approved default use of system agreement with the retailer or other person within three business days of the request unless a use of system agreement between the Licensee and the person making the request has been terminated due to a material breach and the circumstances giving rise to that breach remain unchanged such that if that former agreement was still in force there would be an unremedied breach.

4.5 The Licensee and a retailer or other person who has made an application for a retail licence may negotiate a use of system agreement with terms and conditions different from those included in the Licensee’s default use of system agreement. Each such use of system agreement must be in writing.

4.6 A default use of system agreement must contain terms and conditions which are fair and reasonable and do not unreasonably discriminate, or have the effect of creating unreasonable discrimination, between retailers or between customers of any retailer.

4.7 The Licensee must amend its default use of system agreement in accordance with any direction to do so given by the Commission if:

(a) the Commission is of the opinion that, without the amendment, the terms and conditions:

(1) are not fair and reasonable; or

(2) unreasonably discriminate, or have the effect of creating unreasonable discrimination, between retailers or between customers of any retailer; and

(b) the Commission has given the Licensee an opportunity to make representations on the matter and to amend the default use of system agreement without such a direction.

4.8 Upon approval of a new default use of system agreement (under clause 4.2 or 4.3) or any required amendment to a default use of system agreement (under clause 4.7), the Licensee must:

(a) make an offer within 3 business days to each retailer with whom it has a use of system agreement to enter into a replacement use of system agreement in the form of the new default use of system agreement; and

(b) if such offer is accepted, terminate the existing use of system agreement.
The offer must remain open for acceptance by a retailer for at least 40 business days.

4.9 The Licensee must notify the Commission as soon as practicable if:

(a) it gives any notice to a retailer in connection with the proposed termination of a use of system agreement; or

(b) it terminates a use of system agreement without a replacement use of system agreement immediately coming into force.

4.10 The Licensee must not terminate a use of system agreement if the Commission so directs the Licensee specifying the duration and circumstances of the prohibition on termination.

5. DEEMED DISTRIBUTION CONTRACTS

5.1 The Licensee:

(a) must by a date nominated by the Commission in a communication given to the Licensee, which is not less than 20 business days after the communication is given to the Licensee; and

(b) may at any other time, prepare and submit to the Commission proposed terms and conditions of a deemed distribution contract for approval by the Commission.

5.2 The Licensee’s proposed terms and conditions submitted under clause 5.1 must adopt, restate or expressly deal with the subject matter of each provision of the Electricity Distribution Code as in force from time to time, other than clauses 1.1, 1.2, 1.3 and 1.7 of the Electricity Distribution Code and provisions dealing with embedded generation.

5.3 As soon as practicable after approval of proposed terms and conditions of a deemed distribution contract by the Commission, the Licensee must give notice of those terms and conditions and publish them in the Government Gazette in accordance with the Act.

6. OBLIGATION TO OFFER CONNECTION SERVICES AND SUPPLY TO A CUSTOMER

6.1 If a retailer or a customer requests the Licensee to offer:

(a) to provide connection services so as to allow the supply of electricity from the Licensee’s distribution system to an electrical installation of the customer; and

(b) to supply electricity from the Licensee’s distribution system to that electrical installation,
the **Licensee** must make such an offer within 20 **business days** in accordance with clause 11 and subject to the **Electricity Distribution Code** and, if the request is made by a **retailer**, the offer must be consistent with the **retailer’s use of system agreement** with the **Licensee**.

7. **OBLIGATION TO OFFER CONNECTION SERVICES TO EMBEDDED GENERATORS**

7.1 If an **embedded generator** (or a person who has made application or intends to make application for a **generation licence** or for an exemption granted under the **Act**) requests the **Licensee** to offer to provide **connection services** so as to allow the supply of electricity from an **embedded generating unit** of the **embedded generator** which is in the **distribution area** to the **Licensee’s distribution system**, the **Licensee** must make such an offer within 65 **business days** in accordance with clause 11.

7.2 An offer by the **Licensee** under clause 7.1 must require the **embedded generator** (or other) to comply with the provisions of the **Electricity Distribution Code** which are expressed to impose obligations on **embedded generators** unless otherwise agreed by the **Licensee** and the **generator** (both of whom in that respect must act reasonably).

8. **OBLIGATION TO OFFER UNDERGROUNDING AND SIMILAR SERVICES**

If a person requests the **Licensee** to participate in the development of a proposal to underground or otherwise relocate or modify any of the **Licensee’s distribution fixed assets**, in order to:

(a) avoid or minimise any threat or possible threat to the health or safety of any person or any property or the environment or an element of the environment; or

(b) improve the amenity or appearance of the environment,

the **Licensee** must so participate and make an offer for such undergrounding or other relocation or modification within 20 **business days** in accordance with clause 11.

9. **OBLIGATION TO OFFER TO PROVIDE CERTAIN SERVICES TO OTHER DISTRIBUTORS**

9.1 If a **distributor** (or a person who has made application or intends to make application for a **distribution licence**) requests the **Licensee** to offer:

(a) to provide services to facilitate the **distribution** of electricity by the **distributor** such as:

(1) power transfer capability services;

(2) reactive capacity at relevant points of **connection**;
(3) control protection and monitoring services;
(4) metering services; or

(b) to allow the distributor to:

(1) use the poles, trenches, conduits, communication lines and cables which the Licensee has a right to use other than by the operation of a provision in the distribution licence of another distributor which is identical or similar to this clause 9.1(b); or

(2) install or keep installed (as the case may be), use, maintain, modify and operate remote operations equipment,

and includes in the request all information the Licensee reasonably requires in order to make such an offer, the Licensee must make such an offer within 20 business days in accordance with clause 11.

9.2 The Licensee must ensure that it has sufficient rights in respect of all poles, trenches, conduits, communication lines and cables in the distribution area (other than those owned or controlled by another distributor licensed to distribute or supply electricity in the Licensee’s distribution area) to enter into an effective contract for their use by another distributor under clause 9.1(b)(1).

10. OBLIGATION TO OFFER PUBLIC LIGHTING SERVICES

10.1 If a public lighting customer requests the Licensee to provide public lighting services, the Licensee must make an offer to do so within 20 business days in accordance with clause 11.

10.2 If a public lighting customer accepts an offer made by the Licensee in accordance with clause 10.1, the Licensee must comply with the resulting contract.

10.3 If a public lighting customer:

(a) does not request or has not received an offer in accordance with clause 10.1; or

(b) has not accepted an offer made by the Licensee in accordance with clause 10.1,

the Licensee must provide public lighting services (other than the installation of new public lighting assets) at a price and on terms and conditions which comply with:

(c) the Price Determination;

(d) any applicable approved statement; and

(e) the Public Lighting Code.
10.4 From a date notified to the Licensee by the Commission in writing, the Licensee must allow a public lighting customer to purchase from a retailer or the wholesale electricity market the electricity supplied to public lighting assets.

11. REQUIREMENTS FOR OFFERS

11.1 A Licensee’s obligation to make an offer within a number of business days under clause 6, 7, 8, 9 or 10 begins on the date when the Licensee receives the request or the date when the Licensee receives all information which the Licensee reasonably requires to make the offer, whichever is the later.

11.2 Any question as to the reasonableness of a requirement by the Licensee for information as contemplated by clause 11.1 is to be decided by the Commission on the basis of the Commission’s opinion of the reasonableness of the requirement.

11.3 An offer made by a Licensee under clause 6, 7, 8, 9 or 10 must include a price and other terms and conditions which are fair and reasonable and consistent with:

   (a) the Price Determination or any other applicable price determination made by the Commission;

   (b) any applicable approved statement; and

   (c) in the case of clause 10, the Public Lighting Code.

11.4 Any question as to the fairness and reasonableness of a term or condition is to be decided by the Commission on the basis of the Commission’s opinion of the fairness and reasonableness of the term or condition.

11.5 Any question as to the relevance or applicability of a guideline, the Price Determination or approved statement is to be decided by the Commission on the basis of the Commission’s opinion of the relevance or applicability of the guideline, the Price Determination or approved statement.

11.6 If requested, the Licensee must not refuse to make an offer contemplated by clause 6, 7, 8, 9 or 10 unless:

   (a) the Licensee has already made an offer in response to an earlier request and the offer has not been accepted; or

   (b) the Licensee is permitted or required to do so by any of the regulatory instruments with which the Licensee must comply under clause 22, or any applicable law.
11.7 If the Licensee proposes to augment its distribution system in connection with an offer to provide services under clause 6, 7, 8, 9 or 10 then, if required by any relevant guideline, the Licensee must call for tenders in accordance with that guideline. The Licensee must also comply with other aspects of that guideline.

12. PROVISION OF OTHER EXCLUDED SERVICES

12.1 The charge for and terms and conditions on which, in the conduct of its distribution business, the Licensee provides any excluded service other than an excluded service contemplated by clauses 6, 7, 8, 9 or 10 must be fair and reasonable and consistent with:

(a) the Price Determination or any other applicable price determination made by the Commission; and

(b) any applicable approved statement.

12.2 Any question as to the fairness and reasonableness of such terms and conditions is to be decided by the Commission on the basis of the Commission's opinion of the fairness and reasonableness of the terms and conditions.

13. OTHER AUGMENTATION WORKS

Where:

(a) the Licensee proposes to augment its distribution system otherwise than in connection with an offer to provide services under clause 6, 7, 8, 9 or 10; and

(b) a guideline requires the Licensee to call for offers to perform the augmentation works, before the Licensee performs or procures the performance of any augmentation works,

the Licensee must call for offers to perform the augmentation works.

14. TRANSMISSION CONNECTION ASSET PLANNING AND AUGMENTATION

The Licensee is responsible for planning, and directing the augmentation of, transmission connection assets to assist it to fulfill its obligations under clause 6.

15. NATIONAL METERING IDENTIFIERS

15.1 The Licensee must issue a unique NMI for each metering installation in its distribution area (even in those cases where the National Electricity Code does not require it to do so) in a manner consistent with its obligations under the National Electricity Code.
15.2 The Licensee must issue a NMI under clause 15.1 prior to connecting a customer's electrical installation to the distribution system.

16. PROVISION OF INFORMATION TO THE RETAILER OF LAST RESORT

On request by a retailer which has been directed by the Commission to act as a retailer of last resort, the Licensee must disclose to the retailer such customer or other information as is necessary for the retailer to act as the retailer of last resort for a customer.

17. APPROVED STATEMENTS

17.1 The Licensee:

(a) must by a date nominated by the Commission in a communication given to the Licensee, which is not less than 20 business days after the communication is given to the Licensee, and in accordance with that communication; and

(b) may at any other time,

submit to the Commission for the Commission's approval a statement of the Licensee's proposed charge and terms and conditions for the provision of any excluded service.

17.2 The Licensee must publish or provide copies of any approved statement.

18. CONFIDENTIALITY

18.1 The Licensee must not:

(a) use customer information acquired for one purpose for another purpose; or

(b) disclose customer information to any person,

unless the customer has given consent in writing to the use or disclosure or the Licensee is authorised by or under this licence or by law.

19. STATEMENT OF CHARGES

On request from a retailer, the Licensee must provide to the retailer such information as the retailer reasonably requires to allow the retailer to include, in statements the retailer issues to any customer requiring payment in respect of electricity sold, the total of amounts charged by the distributor in respect of that customer.

20. COOPERATION WITH VENCORP

20.1 The Licensee must co-operate with VENCorp in the establishment of demand reduction procedures (including customer load shedding arrangements).
20.2 As soon as practicable after any request made by VENCorp, the Licensee must supply such information to VENCorp as VENCorp may reasonably require to perform its functions and exercise its powers under the Act.

20.3 Any question as to the reasonableness of a requirement by VENCorp for information as contemplated by clause 20.3 is to be decided by the Commission on the basis of the Commission's opinion of the reasonableness of the requirement.

21. NON-DISCRIMINATION IN CONDUCT OF BUSINESS

21.1 In conducting its distribution business, the Licensee must not unreasonably discriminate, or have the effect of creating unreasonable discrimination, between retailers or between customers of any retailer.

21.2 Without limiting clause 22.1, the Licensee must not use customer information or information about the activities of a retailer obtained by it in conducting its distribution business to gain an advantage for a retail business conducted by it or by a related body corporate if that information is not available to other retailers.

21.3 Any question as to the meaning of unreasonable discrimination or advantage, or the application of those concepts, is to be decided by the Commission on the basis of the Commission's opinion of the matter.

22. COMPLIANCE WITH ORDERS, CODES AND GUIDELINES

22.1 As well as complying with this licence, the Licensee must comply with all applicable provisions of:

(a) any order;

(b) the following codes:

(1) the Electricity Distribution Code;

(2) the Electricity System Code;

(3) the Public Lighting Code;

(4) the Electricity Customer Metering Code; and

(5) the Electricity Customer Transfer Code;

(c) the Price Determination; and

(d) any guideline, if the guideline itself requires the Licensee to comply or the Commission has informed the Licensee that compliance is required by way of a communication given to the Licensee by the Commission.
22.2 The Licensee must monitor its compliance with this licence and any order, code or guideline it is required to comply with under clause 22.1.

22.3 If the Licensee becomes aware of a material breach by the Licensee of this licence or any order, code or guideline it is required to comply with under clause 22.1, the Licensee must notify the Commission of the material breach as soon as practicable.

23. STANDARDS AND PROCEDURES

23.1 At the request of the Commission, the Licensee must participate to the extent specified by the Commission in the development, issue and review of any standards and procedures specified by the Commission.

23.2 The Licensee must in accordance with any guideline published for this purpose, or as directed by the Commission, report to the Commission on its performance against applicable standards and procedures.

23.3 In addition to its powers under section 26 of the Act, if the Commission considers that:

(a) the Licensee has failed to comply with clause 23.1; or

(b) standards or procedures applicable to the Licensee have been shown to be insufficient to prevent abuses by the Licensee of any monopoly power it enjoys,

the Commission may issue standards and procedures applicable to the Licensee and with which the Licensee must comply.

24. REGULATORY AUDITS

24.1 Upon request by the Commission, the Licensee must appoint an independent auditor to conduct audits of:

(a) its compliance with obligations under this licence, including obligations to comply with codes and guidelines; and

(b) the reliability and quality of information reported by the Licensee to the Commission, and the consistency of that information with the Commission's specifications.

24.2 The Licensee must comply, and must require the Licensee's auditor to comply, with relevant aspects of any guideline dealing with audits under this clause 24, including any minimum requirements relating to the appointment of the auditor, the terms and conditions of the appointment of the auditor, the scope of the audit, the conduct of the audit and the reporting of the results of the audit.
25. DISPUTE RESOLUTION

25.1 The Licensee must submit to the Commission for its approval, and if approved implement, a scheme for the fair, reasonable and effective investigation and resolution of disputes between it and:

(a) a customer about the Licensee's services, billing and charging; and

(b) aggrieved persons about the manner in which the Licensee conducts its business under this licence generally.

25.2 Unless it has been notified by the Commission that it need not comply with this clause 25.2, the Licensee must comply with clause 25.1 by submitting to the Commission for its approval an ombudsman scheme and implementing any such scheme that the Commission has approved.

25.3 An ombudsman scheme that is implemented by the Licensee to comply with clause 25.2 must contain and comply with terms and conditions that:

(a) bind the Licensee to participate in the scheme and comply with its rules (as amended from time to time) from the date on which it is approved by the Commission;

(b) provide the Licensee's customers and aggrieved persons with ready and equal access to the scheme;

(c) subject to clause 25.3(d), present no cost barriers to customers;

(d) do not permit fees to be charged to, or costs to be awarded against, residential and small business customers;

(e) provide that the scheme be governed by a board consisting of an independent chairperson and equal numbers of customer representatives appointed by the Commission and representatives appointed by the members of the scheme;

(f) in accordance with a process approved by the Commission, provide for those members of the scheme and customer representatives that are members of the board to appoint the chairperson after consultation with the Commission;

(g) provide for the board to appoint the ombudsman;

(h) require the board to inform the Commission of any proposed amendments of the scheme;

(i) confer on the ombudsman the power to make rulings with which the Licensee is required to comply;
(j) provide that, if the scheme prevents a ruling of the ombudsman from exceeding in value a maximum amount, that amount must be no less than $20,000 in respect of a complaint from an individual customer;

(k) confer on the ombudsman the power to impose sanctions on the Licensee for a breach of a ruling;

(l) require the ombudsman to follow fair and efficient procedures, and make decisions that are fair and reasonable having regard to the law, the licences, industry codes, deemed contracts, and good industry practice;

(m) enable the Commission to refer complaints in relation to the conduct of the participating Licensee's business conducted under this licence to the ombudsman;

(n) require the Licensee to bear a fair proportion of the cost of the development, establishment and operation of the ombudsman scheme;

(o) enable a question as to the fairness of the proportion of the costs which must be borne by a Licensee to be decided by the Commission on the basis of the Commission’s opinion of the fairness of the proportion;

(p) require the ombudsman to report to the Commission as and when required by the Commission on the operation of the scheme in relation to the industry of which the Licensee is part;

(q) require the ombudsman to publish its decisions and annual reports on the operation of the scheme and the performance of each member of the scheme in relation to the industry of which the Licensee is part;

(r) require the board to conduct periodic and comprehensive reviews of the performance of the scheme in consultation with members, customer representatives, the Commission and other interested parties; and

(s) provide for the Licensee to withdraw from the scheme subject to:

1. the Commission notifying the Licensee that it need not comply with clause 25.2;

2. the Licensee providing to the Commission 12 months notice in writing of the Licensee’s intention to withdraw; and

3. the Licensee satisfying the Commission that the Licensee complies with clause 25.1.

26. SEPARATE ACCOUNTS

The Licensee must ensure that separate accounts are prepared for its distribution business.
27. PROVISION OF INFORMATION TO THE COMMISSION

The Licensee must provide to the Commission, in the manner and form decided by the Commission, such information as the Commission may from time to time require.

28. PAYMENT OF LICENCE FEES

28.1 The Licensee must pay as directed by the Commission a licence fee determined in accordance with section 22 of the Act.

28.2 Insofar as a fee or charge determined by the Minister under section 22 of the Act in respect of this licence is an annual fee or charge, it must be paid in either four equal installments on the last days of September, December, March and June in financial each year or paid in one payment on or before the last day of September in each financial year and in the manner notified to the Licensee by the Commission.

28.3 The Licensee must pay as directed by the Commission such other fees and charges in respect of this licence as are determined by the Minister in accordance with section 22 of the Act.

29. ADMINISTRATOR

29.1 If an administrator is appointed to the Licensee’s business under section 34 of the Act, the administrator must exercise its functions and powers in such a manner as may be specified by the Commission in the instrument of appointment.

29.2 The Licensee is responsible for the acts and defaults of the administrator.

30. COMPLIANCE WITH LAWS

The Licensee must comply with all applicable laws.

31. VARIATION

This licence may be varied in accordance with section 29 of the Act.

32. TRANSFER OF LICENCE

This licence may be transferred in accordance with section 31 of the Act.

33. COMMUNICATIONS

33.1 A communication must be in writing.

33.2 A communication is to be regarded as having been given by the sender and received by the addressee:

(a) when delivered in person to the addressee;
(b) 3 business days after the date of posting, if the communication is posted within Australia;

(c) 7 business days after the date of posting, if the communication is posted outside Australia;

(d) when, according to the sender’s transmission report, received by facsimile transmission by the addressee; or

(e) when it is an electronic communication, in accordance with the Electronic Transactions (Victoria) Act 2000.

THE COMMON SEAL of
THE ESSENTIAL SERVICES
COMMISSION
was affixed pursuant to the
authority of the Commission
on 25 September 2008

[Signature]
PAUL FEARON
Chief Executive Officer
SCHEDULE 1
DEFINITIONS AND INTERPRETATION

1. DEFINITIONS

In this licence:

*Act* means the *Electricity Industry Act* 2000.

*administrator* means an administrator appointed by the *Commission* under section 34 of the *Act* in respect of the *Licensee’s distribution business*.

*approved statement* means a statement of the kind referred to in clause 17.1 that is submitted to and approved, by notice to the *Licensee*, by the *Commission*.

*augmentation* in relation to the *transmission connection assets* or the *Licensee’s distribution system*, means the process of upgrading the *transmission connection assets* or the *distribution system* by replacing or enhancing existing plant and equipment or by adding new plant and equipment and includes modifying any of the *Licensee’s distribution fixed assets*.

*business day* means a day other than a Saturday or Sunday or a public holiday appointed under the *Public Holidays Act* 1993.


*communication* means a notice, agreement, consent, direction, representation, advice, statement or other communication required or given pursuant to or in connection with this licence.

*connect* means the making and maintaining of contact between the electrical systems of two persons allowing the supply of electricity between those systems (and *connection* has a corresponding meaning).

*connection services* means the service of establishing *connection* between the *Licensee’s distribution system* and another electrical system (including, without limitation, an *electrical installation*).

*customer* means a person who buys or proposes to buy electricity from a *retailer* or directly through the *wholesale electricity market*.

*deemed distribution contract* means a contract deemed to be entered into between the *Licensee* and each “retail customer” or each member of a class of retail customers by section 40A(5) of the *Act*. 
**default use of system agreement** means a form of agreement submitted to the **Commission** by a **distributor** under this **distribution licence** and approved by the **Commission**.

**distribution area** in relation to a **distributor** who holds a **distribution licence**, means the area in which the **distributor** may distribute or supply electricity under the **distribution licence**. In relation to the **Licensee**, this is the area described in schedule 2.

**distribution business** means a business carried on by a **distributor** under a **distribution licence** or exemption granted under the **Act**.

**distribution fixed assets** means any distribution fixed assets used by the **Licensee** to distribute or supply electricity, whether or not located in the **Licensee's** or another **distributor's distribution area**.

**distribution licence** means a licence to distribute or supply electricity granted under the **Act**.

**distribution system** in relation to a **distributor**, means a system of electric lines and associated equipment (generally at nominal voltage levels of 66kV or below) which the **distributor** uses to distribute or supply electricity, including **distribution fixed assets** but excluding **public lighting assets**.

**distributor** means a person who holds, or is exempt from holding, a **distribution licence**.

**electrical installation** means any electrical equipment at a **customer's** site that is **connected** to, but not part of, a **distribution system**.

**Electricity Customer Metering Code** means the code of that name certified by the **Commission**.

**Electricity Customer Transfer Code** means the code of that name certified by the **Commission**.

**Electricity Distribution Code** means the code of that name certified by the **Commission**.

**Electricity System Code** means the code of that name certified by the **Commission**.

**embedded generating unit** means a **generating unit** which is **connected** (or to be **connected**) to a **distribution system**.

**embedded generator** means a **generator** whose **generating units** are **connected** to a **distribution system**.

**enforcement order** means a provisional or final order made and served by the **Commission** under section 53 of the **Essential Services Commission Act 2001**.
excluded services, for the purpose of this licence, are the same as excluded services for the purpose of the Price Determination.

generating unit means an electricity generator and related equipment essential to its operation, which together function as a single unit.

generation licence means a licence to generate electricity for supply or sale, to supply electricity and to sell electricity granted under the Act.

generator means a person who holds, or is exempt from holding, a generation licence.

guideline means a guideline published by the Commission.

Licensee means Jemena Electricity Networks (VIC) Ltd ABN 82 064 651 083, or each of them, as the context requires

metering installation has the meaning given to that term by the National Electricity Code.

Minister means the person who is the Minister for the purposes of the relevant section of the Act.

National Electricity Code means the Code approved in accordance with section 6(1) of the National Electricity (Victoria) Law applicable in Victoria as a result of the operation of section 6 of the National Electricity (Victoria) Act 1997.

NEMMCO means National Electricity Market Management Company Limited ACN 072 010 327.

NMI means a national metering identifier.

objectives means the objectives specified in section 10 of the Act and section 8 of the Essential Services Commission Act 2001.

order means an Order in Council made or in force under the Act.


public lighting assets means all assets of the Licensee which are dedicated to the provision of public lighting in the distribution area, including lamps, luminaires, mounting brackets and poles on which the fixtures are mounted, supply cables and control equipment (for example, photoelectric cells and control circuitry) but not including the Licensee's protection equipment (for example fuses and circuit breakers).
public lighting customer means:

(a) VicRoads in respect of public lighting of declared roads (as defined in the Transport Act 1983);

(b) a municipal council in respect of public lighting in its municipal district other than public lighting of declared roads; and

(c) the Docklands Authority in respect of public lighting in the docklands area (as defined in the Docklands Act 1991) other than public lighting of declared roads.

public lighting services means the following services provided for the purpose of lighting public places:

(a) the operation of public lighting assets, including handling enquiries and complaints about public lighting, and dispatching crews to repair public lighting assets;

(b) the maintenance, repair, alteration, relocation and replacement of public lighting assets; and

(c) the installation of new public lighting assets.

Public Lighting Code means the code of that name certified by the Commission.

related body corporate has the meaning given to that term by the Corporations Act 2001.

retail business means the business that a retailer carries on under its retail licence or exemption granted under the Act.

retail licence means a licence to sell electricity granted under the Act.

retailer means a person who holds, or is exempt from holding, a retail licence.

retailer of last resort means a retailer acting as a retailer of last resort under its retail licence.

standards and procedures means:

(a) customer-related standards;

(b) overall performance standards;

(c) complaint handling, escalation and resolution policies, practices and procedures;
(d) security deposit, disconnection and credit policies, practices and procedures including practices and procedures concerning the installation and use of load limiters;

(e) rules and procedures for compensating customers for the Licensee's failure to comply with any such standards, policies, practices and procedures; and

(f) procedures for the introduction of debit or prepaid meter cards or other prepayment schemes,

which are issued by the Licensee under clause 23.1 or by the Commission under clause 23.3.

**supply point** in relation to the distribution or supply of electricity to a person, means the point at which a supply of electricity last leaves a supply facility owned or operated by a distributor before being supplied to the person, whether or not the electricity passes through facilities owned or operated by any other person after leaving that point before being so supplied.

**transmission connection assets** means those parts of an electricity transmission network which are dedicated to the connection of customers at a single point, including transformers, associated switchgear and plant and equipment.

**undertaking** means an undertaking given by the Licensee under section 53(5)(a) of the Essential Services Commission Act 2001.

**use of system agreement** means an agreement between a retailer (or other person who has made an application for a retail licence) and a distributor which is necessary to ensure that, subject to the Act, electricity is distributed or supplied by means of the distributor's distribution system to the extent necessary to enable the retailer (or other person) to sell electricity to its customers.


**wholesale electricity market** means the market for wholesale trading in electricity operated by NEMMCO under the National Electricity Code.

**writing** includes any mode of representing or reproducing words, figures, drawings or symbols in a visible form.

### 2. INTERPRETATION

In this licence, unless the context otherwise requires:

(a) headings, footnotes and schedule 3 are each for convenience only and do not affect the interpretation of this licence;
(b) words importing the singular include the plural and vice versa;

(c) words importing a gender include any gender;

(d) an expression importing a natural person includes any company, partnership, trust, joint venture, association, corporation or other body corporate and any governamental agency;

(e) a reference to a condition, clause, schedule or part is to a condition, clause, schedule or part of this licence;

(f) a reference to terms of an offer or agreement is to all terms, conditions and provisions of the offer or agreement;

(g) a reference to any statute including the Act and regulation, proclamation, Order in Council, ordinance or by-law includes all statutes, regulations, proclamations, Orders in Council, ordinances or by-laws varying, consolidating, re-enacting, extending or replacing them and a reference to a statute includes all regulations, proclamations, Orders in Council, ordinances, by-laws and determinations issued under that statute;

(h) a reference to a document or a provision of a document includes an amendment or supplement to, or replacement or novation of, that document or that provision of that document;

(i) a reference to a person includes that person's executors, administrators, successors, substitutes (including, without limitation, persons taking by novation) and permitted assigns;

(j) other parts of speech and grammatical forms of a word or phrase defined in this licence have a corresponding meaning;

(k) a period of time:

(1) which dates from a given day or the day of an act or event is to be calculated exclusive of that day; or

(2) which commences on a given day or the day of an act or event is to be calculated inclusive of that day; and

(l) an event which is required under this licence to occur on or by a stipulated day which is not a business day may occur on or by the next business day.
SCHEDULE 2
DISTRIBUTION AREA

JEMENA ELECTRICITY NETWORKS (VIC) LTD
DISTRIBUTION AREA

WESTERN COMMON BOUNDARY OF POWERCOR AUSTRALIA LTD AND JEMENA ELECTRICITY NETWORKS (VIC) LTD

Commencing from a point at the centre of Deep Creek in the Parish of Darraweit Guim AMG Co-ordinates 313917E 5850170N; then generally southerly by the centre of the course of that creek to a point at the centre of the junction of Konagaderra Creek AMG Co-ordinates 310443E 5844312N; then generally northerly by the centre of the course of that creek to a point at the intersection of the centre of Fenton Hill Road in the Parish of Havelock AMG Co-ordinates 308689E 5847664N; then north-westerly by a line to a point on the eastern boundary of Lot 9 LP6781 AMG Co-ordinates 308827E 5847972N; then northerly by that boundary and further northerly and westerly by the eastern and northern boundaries of Lot 7 LP6781 to the north-western angle of that lot AMG Co-ordinates 306708E 5850310N; then westerly by the northern boundaries of Lots 19, 20 & 1 LP110951 then further westerly again to the northwestern angle of Lot 2 LP6781 in that parish AMG Co-ordinates 304066E 5850657N; then generally westerly by a line to a point on the Railway Reserve in the W.J.T. Clarke Special Survey in the Parish of Kerrie AMG Co-ordinates 296828E 5851078N; then generally south-westerly by the western boundaries of Lot 43 LP5477 and Lot 1 LP125310 in that parish to a point at the centre of Riddells Creek AMG Co-ordinates 296276E 5849834N; then generally westerly by the centre of the course of that creek to the north-eastern angle of Lot 2 LP139860 in that parish AMG Co-ordinates 295031E 5850029N; then by the south-eastern boundary to the southern angle of that lot AMG Co-ordinates 294245E 5849447N; then generally westerly by a line to the south-eastern angle of Lot 1 LP204797 AMG Co-ordinates 294208E 5849418N; then generally south-westerly by the south-eastern boundary of that lot to the southern angle of Lot 3 LP200999 in the Parish of Gisborne AMG Co-ordinates 293012E 5848527N, and further south-westerly by the south-eastern boundary of Lot 1 LP149447 to the southern angle of Lot 2 in that parish AMG Co-ordinates 291098E 5846909N; then southerly by the eastern boundary of Lot 5 LP5225 to a point on that boundary AMG Co-ordinates 290888E 5845250N; then westerly by a line to the centre of Brooking Road and further by the centre of that road to the centre of the intersection of Mc George Road AMG Co-ordinates 288588E 5845533N; then generally south-westerly by a line to a point on the western boundary of Lot 16 LP111370 in that parish AMG Co-ordinates 285847E 5844661N; then generally north-westerly by a line to a point in the State Forest in the Parish of Bullengarook AMG Co-ordinates 281550E 5845206N; then southerly by a line to a point in the State Forest in the Parish of Coimadai AMG Co-ordinates 281550E 5838509N; then easterly by a line to the north-western angle of Allotment 96B in the Parish of Yangardook AMG Co-ordinates 284459E 5838509N; then generally north-easterly to a point on the eastern boundary of allotment 19P in that
parish AMG Co-ordinates 286486E 5839327N; then southerly by that boundary and further southerly by a line to a point at the centre of Benson Road in that parish AMG Co-ordinates 286417E 5838808N; then generally easterly by a line to the north-western angle of allotment 19F in that parish AMG Co-ordinates 287532E 5838519N; then southerly by a line to a point in the former Crown Portion 16 in that parish AMG Co-ordinates 287710E 5836956N; then generally south-westerly by a line to a point in allotment 19 in that parish AMG Co-ordinates 290456E 5836071N and further south-westerly by a line to a point at the centre of Kororoit Creek West Branch AMG Co-ordinates 292039E 5835332N; then generally southerly by the centre of the course of that creek to a point at AMG Co-ordinates 292867E 5834637N; then generally southerly by a line to a point at the centre of Townsing Road AMG Co-ordinates 292562E 5833147N; then easterly by a line to a point at the centre of Kororoit Creek West Branch AMG Co-ordinates 293296E 5833260N; then generally south-easterly by a line to a point on the eastern boundary of CA 4 Section 2 in the Parish of Holden AMG Co-ordinates 295758E 5830525N; then southerly by that boundary and further southerly to a point at the intersection of the centre of a creek and the eastern boundary of former Section 23 in the Parish of Kororoit AMG Co-ordinates 295411E 5827661N; then generally southerly by the centre of that creek to a point at AMG Co-ordinates 294088E 5825427N; then easterly by a line to a point at the centre of Plumpton Road AMG Co-ordinates 296723E 5825081N; then generally south-easterly by a line crossing north of an 'Open Point' to a point at the centre of Beattys Road AMG Co-ordinates 296866E 5824295N; then easterly by a line to the north-east angle of Lot 9 LP147857 in the Parish of Maribymong AMG Co-ordinates 300000E 5824174N; then southerly by the eastern boundary to a point on that boundary AMG Co-ordinates 300015E 5823809N; then easterly by a line to a point at the centre of the southern end of Pecks Road AMG Co-ordinates 302418E 5823503N; then northerly by the centre of that road to a point at the centre of the intersection of a Government Road AMG Co-ordinates 302475E 5823942N; then easterly by the centre of that road to a point at the intersection of the west boundary of Sydenham Road AMG Co-ordinates 304347E 5823720N; then north-westerly by that road boundary and further north-westerly by a line to a point at the centre of the intersection with the Keilor-Melton Road AMG Co-ordinates 303187E 5825502N; then generally easterly by the centre of that road to a point at the intersection of the western boundary of the Calder Freeway AMG Co-ordinates 306827E 5824874N; then north-easterly by a line to a point at the centre of the course of the Maribymong River AMG Co-ordinates 307029E 5825127N; then generally southerly by the centre of the course of that river to a point in the City of Sunshine AMG Co-ordinates 310370E 5818275N; then southerly by a line to a point at the intersection of the northern boundary of Surrey Street and the western boundary of Duke Street in that city; then southerly by the western boundary of Duke Street crossing the Western Highway (or Ballarat Road) to the intersection with the northern boundary of Burnett Street; then easterly by that boundary to the intersection with the western boundary of Darnley Street; then southerly by that boundary to the intersection with the northern boundary of South Road and further southerly by a line to a point at the intersection of the southern boundary of South Road with the centre of Turner Crescent; then generally south-easterly by the centre of that crescent to a point at the centre of the intersection with Stewart Street; then southerly by the centre of that street to a point at the centre of the intersection with Prichard Avenue; then easterly by the centre of that avenue to a point at the centre of the intersection with the
western boundary of Beachley Street; then southerly by that boundary to a point at
AMG Co-ordinates 310623E 5814613N; then westerly by a line and further westerly
by the southern boundary of Mathews Street and further westerly by a line to a point
at the centre of the Sunshine-Newport Railway Line AMG Co-ordinates 309372E
5814754N; then generally south-easterly by the centre of that railway line to a point
AMG Co-ordinates 309759E 5814138N; then southerly by a line and further southerly
by the centre of Judge Street to a point at the centre of the intersection
with Linda Street; then westerly by the centre of Linda Street to a point at the centre
of the intersection with Market Road; then southerly by the centre of Market Road to
a point at AMG Co-ordinates 309612E 5813741N; then westerly by a line to a point
at the centre of Kororoit Creek AMG Co-ordinates 309039E 5813804N; then
generally southerly by the centre of that creek to a point at AMG Co-ordinates
308567E 5811575N; then easterly by a line to the intersection of the northern
Boundary of Paw Paw Road and the southern boundary of the Princes Highway
(Geelong Road); then generally north-easterly by the southern boundary of the
Princes Highway to a point at the centre of the intersection of Burgess Street; then
southerly by the centre of that street to a point at the centre of the intersection with
Paw Paw Road; then easterly by the centre of that road to a point at the centre of the
intersection with Lynch Road in the City of Altona; then southerly by the centre of
that road to a point at the centre of the intersection with Primula Avenue in that city;
then easterly by the centre of that road to a point at the centre of the intersection with
Millers Road; then southerly by the centre of that road to the intersection with the
northern boundary of the West Gate Freeway; then by that boundary to a point at
AMG Co-ordinates 312241E 5811482N; then southerly by a line and further southerly
by the centre of New Street to a point at the intersection of the northern
boundary of Blackshaws Road; then easterly by that boundary to a point at AMG Co-
ordinates 312972E 5810283N; then southerly by a line and further southerly by the
western boundary of Johnson Street to the intersection of the southern boundary of
Junction Street in the City of Williamstown; then westerly by that boundary to the
intersection of the eastern boundary of Bruce Street; then southerly and westerly by
the eastern and southern boundaries of Bruce Street and further westerly by the
southern boundary of Percy Street to the intersection of the eastern boundary of
Graham Street; then southerly by that boundary to the intersection of the northern
boundary of Margaret Street; then generally south-westerly and southerly by that
boundary to a point at the centre of the intersection of Mason Street; then westerly
by the centre of that street to a point AMG Co-ordinates 311817E 5809562N; then
southerly by a line to a point at AMG Co-ordinates 311783E 5809283N; then easterly
by a line to a point on the western boundary of Blenheim Road AMG Co-ordinates
311929E 5809266N; then southerly by that boundary to a point at the centre of the
Geelong-Melbourne Railway Line AMG Co-ordinates 311865E 5808657N; then
easterly by the centre of that railway line to a point at AMG Co-ordinates 312674E
5808565N; then southerly by a line and further southerly by the centre of Challis
Street and further southerly by a line crossing Kororoit Creek Road to a point at the
shoreline of Port Phillip Bay AMG Co-ordinates 312250E 5807480N.
SOUTHERN BOUNDARY

From AMG Co-ordinates 312542E 5807325N easterly along the foreshore of Port Phillip Bay to the centre of the entrance of the Yarra River at AMG Co-ordinates 332317E 5820137N.

COMMON BOUNDARY OF JEMENA ELECTRICITY NETWORKS (VIC) LTD AND CITIPOWER PTY

At the centre of the entrance of the Yarra River and northerly along the centre of the Yarra River to its confluence with the Maribyrnong River then northerly along the centre of the Maribyrnong River to the point where the Maribyrnong river passes under the northern boundary of the Footscray Railway Line at AMG Co-ordinates 316466E 5814344N then easterly along the northern boundary of the Footscray route railway reserve to the Eastern side of Moonee Ponds Creek at AMG Co-ordinates 318237E 5813912N; then northerly along the Moonee Ponds Creek to AMG Co-ordinates 318218E 5814334N near the Arden Street bridge; then generally in a northerly direction following the northern and western sides of the Upfield railway reserve to the point where the railway line intersects the Tullamarine Freeway at the Flemington Road railway bridge at AMG Co-ordinates 318584E 5815608N; then generally in a northerly direction along the eastern boundary of the Tullamarine Freeway to where the Tullamarine Freeway passes over the Moonee Ponds Creek and then along the centre line of the Moonee Ponds Creek to the point where the Moonee Ponds Creek meets Moreland Road, then easterly along the centre line of Moreland Road to the point where Moreland Road crosses over the Merri Creek, then northerly along the centre line of Merri Creek to the point where the Merri Creek meets the southern boundary of the A.H. Capp Reserve, then easterly along the southern boundary of the A.H. Capp Reserve, then easterly along the centre line of Miller Street to the intersection with High Street, then easterly along the centre line of Dundas Street to Darebin Creek, then southerly along the centre line of Darebin Creek to the intersection of Darebin Creek with Smith Street. Then along the north side of Smith Street west to Fulham Road. Then north along Fulham Road to Chingford Street. Then west along the centre of Chingford Street to Sparks Avenue. Then north along the centre line of Sparks Avenue to the boundary between No 43 and 45 Sparks Avenue then west to the eastern boundary of Station Street then west along the boundary between 267 and 267A Station Street to the eastern boundary of Gillies Street. Then north along the eastern boundary between No 227 and 229 Rathmines Street then west to the rear of 227/229 Rathmines Street. Then south along the rear boundary of lots on the west side of Rathmines Street to the intersection with Westgarth Street then west along the centre line of Westgarth Street to the west boundary of Holmes Street. Then south along the rear of lots on the west side of Holmes Street to Heidelberg Road then west along the north side of Heidelberg Road to the intersection with Merri Creek. Then along the centre line of Merri Creek to the confluence of the Yarra River, then easterly along the centre line of the Yarra River to the point where the centre of the arra River meets the northern boundary of the Camberwell Public Golf Course at AMG Co-ordinates 329745E 5816931N.

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EASTERN COMMON BOUNDARY OF SPI ELECTRICITY PTY LTD AND JEMENA ELECTRICITY NETWORKS (VIC) LTD

Commencing from a point at the centre of Deep Creek in the Parish of Darraweit Guim AMG Co-ordinates 313917E 5850170N; then generally easterly to a point AMG Co-ordinates 317510E 5849717N; then generally south westerly to a point AMG Co-ordinates 315000E 5847000N; then southerly to a point AMG Co-ordinates 315000E 5845000N; then easterly to a point AMG Co-ordinates 317500E 5845000N; then southerly to the centre of the extra high voltage transmission line AMG Co-ordinates 317500E 5841454N; then generally easterly along that transmission line to a point AMG Co-ordinates 320511E 5841105N; then generally south easterly along the centre of that transmission line to the intersection with the centre of Summerhill Road AMG Co-ordinates 322039E 5839169N; then generally southerly to a point on the south boundary of Craigieburn Road in the centre of an Open Point AMG Co-ordinates 321183E 5836108N; then generally westerly to the south east corner of the intersection of the south boundary of Craigieburn Road and Harvest Home Road AMG Co-ordinates 320885E 5836148N; then generally southerly along the east boundary of Harvest Home Road to a point AMG Co-ordinates 320710E 5834571N; then generally westerly to a point in the centre of a creek AMG Co-ordinates 320447E 5834598N; then generally southerly along the centre of that creek to the intersection with the centre of the Merri Creek in the Parish of Wollert AMG Co-ordinates 31987E 5832545N; then generally southerly along the centre of the Merri Creek to a point AMG Co-ordinates 3201109E 5827378N; then generally easterly to a point AMG Co-ordinates 322175E 5827266N; then generally southerly to a point immediately west of pole station Mahoney Lawson in Mahoneys Road in the Parish of Keelbundora; then southerly to a point at the centre of Mahoneys Road in that Parish AMG Co-ordinates 322218E 5826240N; then generally easterly by the centre of that road and further easterly by the centre of Keon Parade to a point at the centre of the intersection of Dalton Road AMG Co-ordinates 325549E 5825875N; then by a line to the north west corner of the lot on Tunaley Parade in that Parish AMG Co-ordinates 325576E 5825857N; then generally easterly along the rear of those lots fronting Tunaley Parade and further easterly along the rear of those lots fronting Clough Parade to the north east corner of a lot AMG Co-ordinates 326928E 5825699N; then easterly to the south west corner of a lot fronting Arthur Street AMG Co-ordinates 327882E 5825591N; then generally southerly to a point AMG Co-ordinates 327865E 5825420N; then south westerly to a point AMG Co-ordinates 327707E 5825366N; then south easterly to the intersection with the centre Plenty Road AMG Co-ordinates 328000E 5824428N; then generally south westerly by the centre of that road to the intersection with the southern boundary of Main Drive AMG Co-ordinates 327568E 5823963N; then generally easterly along the southern boundary of Main Drive then further easterly by the southern boundary of Wattle Avenue to the intersection with the southern boundary of Main Drive AMG Co-ordinates 328608E 5823874N; then south easterly by the southern boundary of Main Drive to a point AMG Co-ordinates 328843E 5823697N; then southerly to a point AMG Co-ordinates 328814E 5823474N; then south westerly to a point AMG Co-ordinates 328581E 5823208N; then southerly to a point AMG Co-ordinates 328589E 5823024N; then south easterly to a point on the northern boundary of Forensic Drive AMG Co-ordinates 328725E 5822906N; then south easterly by the northern boundary of Forensic Drive to the intersection with the western boundary of Waiora Road; then
northerly by the western boundary of that road to the intersection with the northern boundary of Cherry Street; then easterly by the northern boundary of that road to the intersection with the northern boundary of Wungan Street AMG Co-ordinates 329582E 5822775N; then north westerly to a point AMG Co-ordinates 329330E 5823255N; then north easterly to a point AMG Co-ordinates 329590E 5823670N; then north easterly to the southern boundary of Wattle Drive AMG Co-ordinates 329705E 5823760N; then easterly to a point at the intersection of the southern boundary of Wattle Drive and Greensborough Road AMG Co-ordinates 330804E 5823661N; then generally easterly to a point at the centre of the Plenty River in the Parish of Keelbundora AMG Co-ordinates 333397E 5823350N; then generally southerly along the centre of that river to a point at the intersection with the centre of the Yarra River in that Parish AMG Co-ordinates 332317E 5820137N.

COMMON BOUNDARY OF JEMENA ELECTRICITY NETWORKS (VIC) LTD
LIMITED AND UNITED ENERGY DISTRIBUTION PTY LTD

At the Junction of the Yarra River and the Plenty River at AMG Co-ordinates 332317E 5820137N; then south westerly along the centre line of the Yarra River course to the point where the north boundary of the Camberwell Golf Club meets the Yarra River at AMG Co-ordinates 329745E 5816931N.

EXCLUSION OF LYNCH'S BRIDGE AREA

The following areas, the external boundaries of which are described below and which are indicated as the shaded areas on the attached map, are not part of the distribution area of Jemena Electricity Networks (VIC) Ltd. These areas are within the distribution area of CitiPower Pty:

Commencing at a point on the south-west corner of the junction of Smithfield Road and the former Hobsons Road, Kensington at AMG co-ordinate 316223.5E 5814709.0N; then generally southerly along the eastern building line to AMG co-ordinate 316376.5E 5814577.0N; then generally easterly along the building line of the north side of Hobsons Road, Kensington to AMG co-ordinate 316451.5E 5814635.0N; then generally south-easterly along the building line of the north side of Hobsons Road, Kensington to AMG co-ordinate 316580.5E 5814587.0N; then easterly along the building line of the north side of Flockhart Street, Kensington to the north-west corner of the junction of Flockhart Street and Bayswater Road, Kensington at AMG co-ordinate 316869.5E 5814806.0N; then generally north-westerly along the building line of the west side of Bayswater Road, Kensington to AMG co-ordinate 316833.5E 5814830.0N; then westerly along the building line of the south side of Westbourne Road, Kensington to AMG co-ordinate 316812.0E 5814813.5N; then northerly along the building line at the end of Westbourne Road, Kensington to AMG co-ordinate 316804.5E 5814823.5N; then easterly along the building line of the north side of Westbourne Road, Kensington to the north-west corner of the junction of Westbourne Road and Epsom Road, Kensington at AMG co-ordinate 317182.5E 5815111.5N; then northerly along the building line of the west side of Epsom Road, Kensington to the south-west corner of the junction of Smithfield Road and Epsom Road, Kensington at AMG co-ordinate 316997.5E

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5815344.5N; then westerly along the building line of the south side of Smithfield Road, Kensington returning to AMG co-ordinate 316223.5E 5814709.0N.

Commencing at a point on the south-east corner of the junction of Smithfield Road and Epsom Road, Kensington at AMG co-ordinate 317016.0E 5815354.0N; then southerly along the building line of the west side of Epsom Road to the north-west corner of the junction of Epsom Road and Market Street, Kensington at AMG co-ordinate 317175.5E 5815153.0N; then easterly along the building line of the north side of Market Street, Kensington to the north-west corner of the junction of Market Street and Bellar Street, Kensington at AMG co-ordinate 317518.0E 5815426.0N; then north-easterly along the building line of the west side of Bellar Street, Kensington to the south-west corner of the junction of Bellar Street and Racecourse Road, Flemington at AMG co-ordinate 317507.0E 5815477.5N; then generally north-westerly along the building line of the south side of Racecourse Road, Flemington to the south-west corner of the junction of Racecourse Road and Smithfield Road, Flemington at AMG co-ordinate 317196.0E 58115511.5N; then westerly along the building line of the south side of Smithfield Road, Kensington returning to AMG co-ordinate 317016.0E 5815354.0N.

DEFINITIONS:

In this boundary delineation "AMG" is a reference to Australia Map Grid, Zone 55.
### SCHEDULE 3
SYSTEM OR PROCESS REQUIREMENTS

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<th>System or Process</th>
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<td>standing data</td>
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<tr>
<td>required to be</td>
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<td>available</td>
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<tr>
<td><strong>Distributor / MSATS(^1) Interfaces</strong></td>
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</tr>
<tr>
<td><strong>Transfer and NMI:</strong></td>
<td></td>
</tr>
<tr>
<td>• Establishment of systems and processes to maintain NMI discovery and standing data required to be available pre-transfer via MSATS; all data available</td>
<td>23 October 2001(^2)</td>
</tr>
<tr>
<td>• Establishment of systems and processes to maintain the data required, including any additional standing data, to facilitate transfer via MSATS for which the licensee is responsible; all data available</td>
<td>23 October 2001</td>
</tr>
<tr>
<td>• Establishment of NMI, standing data and NMI discovery interfaces to MSATS</td>
<td>23 October 2001</td>
</tr>
<tr>
<td>• Establishment of customer transfer system interface to MSATS</td>
<td>23 October 2001</td>
</tr>
<tr>
<td><strong>Settlement Data:</strong></td>
<td></td>
</tr>
<tr>
<td>• Establishment of systems to interface with the central Meter Data Management (MDM) data base</td>
<td>23 October 2001</td>
</tr>
<tr>
<td><strong>Compliance with Code(^3)</strong></td>
<td></td>
</tr>
<tr>
<td><strong>Meter Provision:</strong></td>
<td></td>
</tr>
<tr>
<td>• Establishment of systems to manage Type 5 metering installations(^4)</td>
<td>30 June 2001</td>
</tr>
</tbody>
</table>

\(^1\) Market Settlement and Transfer Solution

\(^2\) Corresponding to readiness to commence MSATS open market trial on 23 October 2001 consistent with achieving the jurisdictional market start date for all customers of January 2002

\(^3\) National Electricity Code; including compliance with Metrology Procedure under the Code
**Meter Data Services:**

- Establishment of systems to manage Type 5 meter reading and Type 5 and 7 data processing and forwarding for settlement to the enhanced Metering Administration System (EMAS)

- Establishment of data forwarding interface for metering installations Type 5, 6 and 7 (MSATS)

  Full implementation of the Metrology Procedure obligations\(^4\) with respect to Type 7 including:

- Establishment and management of load, inventory and on/off tables as specified by the Metrology Procedure for Type 7 metering installations; data table complete

- Establishment and management of a system for calculation of trading interval energy data as specified by the Metrology Procedure for Type 7 metering installations

<table>
<thead>
<tr>
<th>Date</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>30 June 2001</td>
<td>Establishment of systems to manage Type 5 meter reading and Type 5 and 7 data processing and forwarding for settlement to the enhanced Metering Administration System (EMAS)</td>
</tr>
<tr>
<td>23 October 2001</td>
<td>Establishment of data forwarding interface for metering installations Type 5, 6 and 7 (MSATS)</td>
</tr>
<tr>
<td>30 June 2001 (Public Lighting) and 31 May 2002 (all other Type 7 metering installations)</td>
<td></td>
</tr>
</tbody>
</table>

\(^4\) Exclusivity in this role is intended (subject to the relevant jurisdictional derogations to the Code being granted by ACCC)
<table>
<thead>
<tr>
<th>Distributor / Retailer Interfaces</th>
<th></th>
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</thead>
<tbody>
<tr>
<td>- Establishment of enhanced systems to manage billing, collection and credit management of network revenue with multiple retailers</td>
<td>31 December 2000 &gt; 40 MWh customers, 31 December 2001 all customers</td>
</tr>
<tr>
<td>- Establishment of distribution / retailer interfaces to manage:</td>
<td>31 December 2001</td>
</tr>
<tr>
<td>- Call centre enhancement for non-fault retailer queries</td>
<td></td>
</tr>
<tr>
<td>- Outage and fault call management for multiple retailers</td>
<td></td>
</tr>
<tr>
<td>- Electronic interface with retailers for connection, disconnection and reconnection requests</td>
<td></td>
</tr>
</tbody>
</table>

5 As required by the Distribution Code, section 9.1.11
## SCHEDULE 4
### VARIATIONS TO THE LICENCE

<table>
<thead>
<tr>
<th>Date</th>
<th>Reason for variation</th>
</tr>
</thead>
<tbody>
<tr>
<td>24 July 1998</td>
<td>To give effect to introduction of retailer of last resort scheme, vary the payment dates for annual licence fees and remove obsolete clauses.</td>
</tr>
<tr>
<td>8 April 1999</td>
<td>To include a condition requiring the licensee to conduct audits of its compliance with licence, code and guideline obligations</td>
</tr>
<tr>
<td>31 July 2000</td>
<td>To reflect the change of name from AGL Electricity to AGL Electricity Limited</td>
</tr>
<tr>
<td>22 March 2001</td>
<td>To establish the regulatory framework for full retail competition, to reflect changes established by the Electricity Industry Act 2000, to make other minor amendments and to amend the dispute resolution clause to establish the Energy and Water Ombudsman.</td>
</tr>
<tr>
<td>28 August 2001</td>
<td>To include new clause 4A on deemed distribution contracts, amend clause 4 in relation to approval of default use of system agreements and amend schedule 3 to change the date on which some full retail competition systems are to be operational.</td>
</tr>
<tr>
<td>30 January 2002</td>
<td>To bring the licences up to date for developments in full retail competition and to make other minor administrative amendments.</td>
</tr>
<tr>
<td>28 February 2005</td>
<td>To make various administrative and substantive amendments following a review by the Commission of electricity generation, distribution and retail licences.</td>
</tr>
<tr>
<td>6 December 2006</td>
<td>To change the name of the licensee from AGL Electricity Limited ABN 82 064 651 083 to Alinta AE Ltd ABN 82 064 651 083.</td>
</tr>
<tr>
<td>1 October 2008</td>
<td>To change the name of the licensee from Alinta AE Ltd ABN 82 064 651 083 to Jemena Electricity Networks (VIC) Ltd ABN 82 064 651 083.</td>
</tr>
</tbody>
</table>